

SORTED IN DECENDING ORDER

Sr. No.	Generating Station Name	Installed Capacity (MW)	Contracted Capacity (MW)	Variable rate inclusive of FAC, Change in Law and ED CESS and POC Losses as applicable
1	KAWAS (LQ)			25.0229
2	KAWAS (NAPM-COM GAS)	656.2	204	10.8410
3	JGPS (NAPM-COM GAS)	657.39	200	10.6309
4	KAWAS (RLNG)			9.8904
5	JGPS (RLNG)			9.8207
6	Uran GTPS (Open cycle operation)			7.7740
7	KAWAS (APM GAS)			5.9494
8	JGPS (APM GAS)			5.9182
9	Nasik Unit - 03 to 05	630	630	5.7220
10	Uran GTPS (Combined cycle operation)	672	672	5.5730
11	Bhusawal Unit - 03	210	210	5.2433
12	Solapur STPS	1320	616	4.7637
13	JSW U1, Jaigad	300	300	4.4490
14	Parali Unit - 06 & 07	500	500	4.4265
15	Parali Unit -08	250	250	4.4070
16	Chandrapur Unit - 03 to 07	1920	1920	4.3210
17	Paras Unit - 03 & 04	500	500	4.2460
18	Bhusawal Unit - 04 & 05	1000	1000	4.2011
19	APML, 440 MW	440	440	4.1812
20	APML, Unit 1,4 & 5 1200 MW	1200	1200	4.1212
21	APML, Unit 1,4 & 5 125 MW	125	125	4.1212
22	Khargone	1320	50	3.9147
23	Chandrapur Unit - 08,09	1000	1000	3.8240
24	Koradi Unit - 06	210	210	3.7490
25	APML, Unit 2 & 3 (1320 MW)	1320	1320	3.6207
26	Khaperkheda Unit - 01 to 04	840	840	3.6160
27	Bhusawal Unit - 06	660	660	3.5960
28	Gadarwara	1600	50	3.4584
29	IEPL Case-IV	180	180	3.4150
30	Koradi Unit - 08 to 10	1980	1980	3.3530
31	MSTPS-I	1000	370	3.1806
32	MSTPS-II	1320	500	3.1214
33	CGPL	800	760	3.0990
34	Khaperkheda Unit - 05	500	500	3.0580
35	SWPGL	240	240	2.8860
36	KHTPS-II	1500	148	2.8665
37	VIPL UNIT-1&2 to MSEDCL (Powerpulse) Alternate source 16-Dec-2025 to 22-Dec-2025 Moxie Power Generation Ltd. (MPGL) / 16-Dec-2025 to 22-Dec-2025 Adani Power Ltd. Stage 3 U#9	543	543	2.7750
38	APL Raipur TPP	100	100	2.7750
39	Jindal Power Ltd,Shirpur to MSEDCL	100	100	2.7750
40	Jindal Power Limited,Tamnar (Interstate)	250	250	2.5639
41	GMR	200	200	2.4744
42	VSTP-I	1260	410	2.4377
43	RattanIndia Power Ltd, Amravati	1200	1200	2.3773
44	VSTPS-V	500	149	2.3522
45	VSTP-II	1000	319	2.3061
46	VSTPS-III	1000	258	2.2872
47	VSTP-IV	1000	270	2.2684
48	SSTPS-II	1000	258	1.5974
49	KSTPS I AND II	2100	610	1.5700
50	SSTPS-I	1980	510	1.5441
51	KSTPS-III	500	108	1.5434
52	Lara	1600	230	1.3665

Note:

1. Average of all India transmission loss for the period from 27.10.25 to 02.11.25,03.11.25 to 09.11.25,10.11.25 to 16.11.25,17.11.25 to 23.11.25 and 24.11.25 to 30.11.25 are considered.

1.5S form is not received from M/s CGPL ,hence MOD is given as per PPA rate calculated and CIL as per Mar-23

2. MOD for APML, RPL, GMR, JSW and SWPGCL has been considered as per 5S form submitted by genertors. Billing will be done after due verification by MSEDCL as per various regulatory orders and various matters subjudiced before various forum.

4. For the MOD data for December-2025, MOD rates are considered from Provisional FAC Bill of October-25 Part-I raised vide MSPGCL's letter no. RCD25/15/LT1510 dated 11.12.2025, Bill No.101/2025.

5. As per email of Chief Engineer - RCD Dt. 11.12.2025, As Bhusawal U # 3, Bhusawal U #4-5 & Parli U # 6-7 were under RSD for the entire month of Nov 2025; the proposed MOD rate of these stations are calculated on the basis of the fuel stock

6. As per email of Chief Engineer - RCD Dt. 09.12.2025, The effective MoD rate of M/s. IEPL for Case-IV, phase-4 contract from 16.11.2025 will be Rs. 3.415/kWh considering Chang in law impact of (-) 0.092 Rs./kWh.

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 092/2025

Bill Date: 01-12-2025

Due date: 14-01-2026

THERMAL & GAS STATIONS Energy bill for the month of November-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	0.000000	5.174	0.00000	1269.21088	1269.21088	-418.50518	1687.71606	1687.71606
2	BHUSAWAL (Unit 4-5)	0.000000	4.275	0.00000	8945.09632	8945.09632	-490.176500	9435.27282	9435.27282
3	BHUSAWAL (Unit 6)	301.244474	3.561	10727.31572	11054.41667	21781.73239	-1201.732140	12256.14881	22983.46453
4	KHAPARKHEDA (Unit 1- 4)	313.886348	3.728	11701.68305	5845.63448	17547.31753	-494.87669	6340.51117	18042.19422
5	KHAPARKHEDA U # 5	281.420632	3.328	9365.67863	5514.59023	14880.26886	-697.40248	6211.99271	15577.67134
6	NASHIK (Unit 3-5)	202.395202	5.243	10611.58044	3772.99716	14384.57760	-796.65280	4569.64996	15181.23040
7	CHANDRAPUR (Unit 3-7)	147.489857	4.509	6650.31765	9449.19707	16099.51472	-2581.59462	12030.79169	18681.10934
8	CHANDRAPUR (Unit- 8 & 9)	416.366984	3.660	15239.03161	10023.44512	25262.47673	-1043.91885	11067.36397	26306.39558
9	PARAS (Unit 3- 4)	200.141611	4.026	8057.70126	4300.06920	12357.77046	-910.82199	5210.89119	13268.59245
10	PARLI (Unit 6- 7)	0.000000	5.369	0.00000	4632.11519	4632.11519	-204.37473	4836.48992	4836.48992
11	PARLI (Unit 8)	0.077198	5.236	4.04209	2953.19104	2957.23313	-323.72335	3276.91439	3280.95648
12	KORADI (Unit 6)	82.033213	3.595	2949.09401	2862.36624	5811.46025	-382.51023	3244.87647	6193.97048
13	KORADI (Unit- 8,9 & 10)	1009.585396	3.323	33548.52271	17333.13525	50881.65796	-3117.94356	20451.07881	53999.60152
14	GTPS URAN (Unit 5 -10)	246.119500	5.232	12876.97224	1947.24880	14824.22104	-543.71603	2490.96483	15367.93707
	TOTAL THERMAL	3200.760415		121731.93941	89902.71365	211634.65306	-13207.94915	103110.66280	224842.60221

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF November 2025

224842.60221

Bill amount in words Rs. Two Thousand four Hundred seven crores ninety eight Lakhs twenty eight thousand four hundred ten only (E & OE)

Note:

- Provisional bill shall be raised seperately later for the transmission system incidences occurred on date 21.10.2025 @ 20:03 Hrs for Chandrapur U-04, U-08, U-09 as per State Grid Code 2020 Reg. 30.12 and 53.3.9.
- Provisional bill shall be raised seperately later for DC demonstration if any for October 2025 for the tariffs and units where actual DC and SG have not been replaced with new DC SG as asked during demonstration as mentioned in Format-I of Annexure 3.

**Chief Engineer,
Regulatory & Commercial Dept.**

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Calculation for Cumulative AVF Based AFC Disallowance upto November 2025

Month :	Nov-25
Season :	Low Demand Season
Month no. in the season:	6

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in					Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051				
Bill No. 093/2025		Bill Date: 01-12-2025				Due date: 14-01-2026			
Energy Bill of MAHAGENCO for the Month of Nov-2025 [From 01-11-2025 (00.00 Hrs) to 30-11-2025 (24:00 Hrs)]									
ENERGY BILL FOR LARGE HYDRO POWER STATIONS									
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i
KOYNA HPS									
1	KGSC Stage I & II	46.043516	0.764	351.772462	89.65	609.416319	100.00	70.356482	1031.545262
2	KGSC Stage III	24.379660	0.764	186.260602	89.65	325.022037	100.00	37.523464	548.806102
3	KGSC Stage IV	62.541420	0.764	477.816449	89.65	1015.693864	100.00	117.260806	1610.771119
4	KDPH	12.887080	0.764	98.457291	89.65	36.564979	100.00	4.221391	139.243661
5	Total KGSC	145.851676		1114.306805		1986.697198		229.362142	3330.366145
BHIRA TR HPS									
6	Bhira HPS U # 1 & 2	5.487785	1.081	59.322956	90.00	62.588573	70.33	-13.676003	108.235526
7	Bhira Total	5.487785		59.322956		62.588573	70.33	-13.676003	108.23553
TILLARI HPS									
8	Tillari HPS U # 1	7.278150	1.253	91.195220	90.00	109.437903	100.00	12.159767	212.792890
9	Tillari Total	7.278150		91.195220		109.437903	100.00	12.159767	212.79289
10	Total for High Capacity Hydro P.S.	158.617611		1264.824980		2158.72367		227.84591	3651.39456
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)
11	Vaitarna	0.250806	0.00000	0.00000		282.43024			282.43024
12	Ghatghar PSS	3.511060	0.00000	0.00000		1998.96599			1998.96599
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	162.379477							5932.79079
III. BILLSUMMARY									
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF							November-2025	59.3279079
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 59.3279079 Cr. in words (Rupees Fifty Nine Crore Thirty Two Lakh Seventy Nine Thousand Seventy Nine and Paise Zero Only) (E & OE).									
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024									
Chief Engineer (Regulatory & Commercial Dept.)									

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rgen@mahagenco.in			Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		 MAHAGENCO Maharashtra State Power Generation Co. Ltd.	
Bill No. 094/2025			Bill Date: 01-12-2025			Due Date: 14-01-2026
Energy Bill of MAHAGENCO for the Month of Nov-2025 [From 01-11-2025 (00.00 Hrs) to 30-11-2025 (24:00 Hrs)]						
ENERGY BILL FOR SMALL HYDRO POWER STATIONS						
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh		
YELDARI DIVISION						
1	Yeldari	3 X 7.5	7.694130	112.86316		
2	Paithan	1 X 12	-0.002940	58.69973		
VAITARNA DIVISION						
4	Vaitarna Dam Toe	1 X 1.5	-0.001806	7.06076		
5	Bhatsa	1 X 15	10.305750	37.29513		
6	Surya	1 X 6	-0.005731	78.86758		
BHATGHAR DIVISION						
8	Bhatghar	1X 16	-0.017410	114.47928		
9	Kanher	1 X 4	1.590900	-24.83553		
10	Dhom	2 X 1	0.396925	-50.72627		
11	Ujjani	1 X 12	2.555896	177.96217		
12	Warana	2 X 8	0.926453	160.24929		
PANSHET DIVISION						
13	Panshet	1 X 8	3.196846	54.68802		
14	Varasgaon	1 X 8	0.639413	44.60323		
15	Pawana	1 X 10	1.487219	67.20865		
16	Manikdoh	1 X 6	-0.011729	75.76374		
17	Dimbhe	1 X 5	-0.001802	75.47935		
BHIRA DIVISION						
18	Dudhganga	2 X 12	1.296385	167.77708		
19	Terwanmedhe	1 X 0.2	0.025350	7.89798		
20	Radhanagari	4 X 1.2	-0.000258	0.00000		
TOTAL SMALL HYDRO						
TOTAL			30.0735910	1165.33334		
III. BILL SUMMARY						
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF			Nov-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)						
Chief Engineer (RCD)						

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

Bill No	101/2025	Date:	11-12-2025	Due date:	24-01-2026
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Provisional Part-I Fuel Surcharge Adjustment bill for the Month of November-2025 THERMAL & GAS STATIONS

SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculated VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) = (b - a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	5.174	-		-5.174	0.000000	0.00000
2	BHUSAWAL (Unit 4-5)	4.275	-		-4.275	0.000000	0.00000
3	BHUSAWAL (Unit 6)	3.561	3.596		0.035	301.244474	105.43557
4	KHAPARKHEDA (Unit 1- 4)	3.728	3.616	3.625	-0.103	313.886348	-323.30294
5	KHAPARKHEDA (Unit 5)	3.328	3.058		-0.270	281.420632	-759.83571
6	NASHIK (Unit 3-5)	5.243	5.722		0.479	202.395202	969.47302
7	CHANDRAPUR (Unit 3-7)	4.509	4.321		-0.188	147.489857	-277.28093
8	CHANDRAPUR (Unit- 8 & 9)	3.660	3.824		0.164	416.366984	682.84185
9	PARAS (Unit 3- 4)	4.026	4.246		0.220	200.141611	440.31154
10	PARLI (UNIT 6-7)	5.369	-		-5.369	0.000000	0.00000
11	PARLI (UNIT 8)	5.236	4.407		-0.829	0.077198	-0.63997
12	KORADI (Unit 6)	3.595	3.749	3.828	0.233	82.033213	191.13739
13	KORADI (Unit-8,9 & 10)	3.323	3.353		0.030	1009.585396	302.87562
14	URAN GTPS (Combine cycle)	5.232	5.573		0.341	246.082000	839.13962
15	URAN GTPS (Open cycle)	5.232	7.774		2.542	0.037500	0.95325
TOTAL MSPGCL FAC BILL						3200.760415	2171.10831

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Nov-25 is Rs.21,71,10,831/- (In words, (Rupees Twenty One Crore Seventy One Lakh Ten Thousand Eight Hundred Thirty One and Paise Zero Only))

Chief Engineer,
Regulatory & Commercial Dept.

F10 - ECR calculation for November-21		0.00	0.00	0.00	330.34	359.13	307.61	242.46	167.05	457.02	228.22	0.00	0.00	96.12	combined cycle		Open cycle																	
S.No.	Particulars	Units	Bhusawal	Bhusawal	Bhusawal 4 & 5	Bhusawal 4 & 5	Bhusawal 6	Bhusawal 6	Khaparkhedda 1 TO 4	Khaparkhedda 1 TO 4	Khaparkhedda 5	Khaparkhedda -5	Nashik	Nashik	Chandrapur # 3 to 7	Chandrapur # 3 to 7	Chandrapur Units 8 & 9	Chandrapur Units 8 & 9	Paras Units 3 & 4	Paras Units 3 & 4	Parli Units 6 & 7	Parli Units 6 & 7	Parli Unit 8	Parli Unit 8	Koradi 6	Koradi 6	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	URAN combined cycle	URAN	URAN Open cycle	URAN		
1	Operational Parameters		Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative
1.1	Total Capacity	MW	210	210	1000	1000	660	660	500.00	500.00	500.00	500.00	630.00	630.00	1920	1920	1000	1000	500	500	500	500	250	250	210	210	1980	1980	672	672	672	672		
1.2	Availability	%	89.31%	89.31%	98.94%	98.94%	98.94%	98.94%	97.48%	97.48%	97.48%	97.48%	94.99%	94.99%	82.37%	82.37%	97.27%	97.27%	97.27%	97.27%	87.29%	87.29%	84.41%	84.41%	87.00%	87.00%	87.00%	87.00%	53%	53%	52.63%	52.63%		
1.3	PLF	%	0.00%	0.00%	0.00%	0.00%	67.27%	67.27%	82.69%	82.69%	51.73%	51.73%	11.69%	11.69%	61.43%	61.43%	61.35%	61.35%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	61.52%	61.52%	75.55%	75.55%	52%	52%	52.50%	52.50%		
1.40	Gross Generation	MU	0.00	-	0.00	0.00	327.56	327.56	359.70	359.70	296.86	296.86	234.64	234.64	168.07	168.07	446.95	446.95	230.53	230.53	0.00	0.00	0.02	0.02	93.02	93.02	1076.98	1076.98	254.20	254.20	0.04	0.04		
1.50	Auxiliary Consumption excluding FGD	%	#DIV/0!	10.96%	#DIV/0!	6.00%	7.20%	5.75%	11.57%	11.57%	6.00%	6.00%	12.74%	12.74%	16.83%	16.83%	6.00%	6.00%	9.30%	9.30%	#DIV/0!	9.30%	9865.00%	8.50%	10.65%	10.81%	6.00%	2.95%	3.10%	0.68%	1.00%			
1.60	Auxiliary Consumption excluding FGD	MU	1.12	-	3.46	0.00	23.60	18.83	41.62	34.89	17.68	17.81	29.90	25.22	28.29	14.57	30.33	26.82	27.41	21.44	1.93	0.00	9.90	10.06	68.19	64.62	7.49	7.88	0.00	0.00				
1.70	Auxiliary Consumption for FGD	%	#DIV/0!	0.00%	#DIV/0!	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	#DIV/0!	0.00%	0.00%	0.00%	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00		
1.80	Auxiliary Consumption for FGD	MU	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00		
1.90	Total Auxiliary Consumption	%	#DIV/0!	#DIV/0!	#DIV/0!	7.20%	5.75%	11.58%	9.90%	5.90%	6.00%	12.74%	10.75%	16.83%	8.67%	6.79%	6.00%	11.89%	9.30%	#DIV/0!	9.30%	9865.00%	8.50%	10.68%	11.01%	6.33%	6.00%	2.95%	3.10%	0.68%	1.00%			
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	1.12	0.00	3.46	0.00	23.60	18.83	41.65	34.92	17.68	17.81	29.90	25.22	28.29	14.57	30.33	26.82	27.41	21.44	1.93	0.00	1.97	0.00	10.88	10.88	68.19	64.62	7.49	7.88	0.00	0.00		
1.11	Net Generation (= 1.4 - 1.10)	MU	-1.12	0.00	-3.46	0.00	303.96	308.72	318.05	324.78	279.04	204.73787	209.42	139.77	153.49	416.63	420.13	203.12000	209.09	-1.93	0.00	-1.95	0.00	83.089	82.94	1008.79	1012.36	246.715199	246.32	0.04	0.04			
1.12	Heat Rate	kcal/kWh	#DIV/0!	2787.00	#DIV/0!	2375.00	2271.14	2139.05	2693.09	2630.00	2345.78	2375.00	2812.00	2754.00	2782.45	2445.00	2375.00	2262.57	2415.00	#DIV/0!	2415.00	87038.02	2415.00	2446.22	2455.75	2338.95	2230.00	2096.35	2035.00	3341.98	2900.00			
1.13	Secondary Fuel Oil Consumption	ml/kWh	#DIV/0!	1.40	#DIV/0!	0.50	0.50	0.71	1.20	0.24	0.50	0.99	1.00	2.96	1.00	0.44	0.50	0.62	0.50	#DIV/0!	0.50	9516.00	0.50	2.62	2.81	0.16	0.50							
1.14	Transit Loss for Domestic Coal	%	1.680%	0.800%	1.545%	0.800%	0.955%	0.800%	0.812%	0.800%	0.967%	0.800%	0.288%	0.800%	0.016%	0.800%	0.093%	0.800%	1.837%	0.800%	1.127%	0.800%	1.130%	0.800%	1.424%	0.800%	0.785%	0.800%						
1.15	Transit Loss for washed Coal	%	0%						1.82%	80%	2.00%				0%		0.00%	0.00%			0%		0.73%	0%										
	SHR coal component		#DIV/0!	2773.27	#DIV/0!	2370.10	2266.26	2114.15	2686.35	2618.62	2343.47	2370.26	2802.56	2744.49	2754.96	2678.70	2440.87	2370.35	2356.69	2410.26	#DIV/0!	2410.27	-3009.57	2410.27	2421.55	2429.24	2337.47	2225.28						
2	Fuel parameters (for each primary and secondary fuel)																																	
2.1	Calorific Value																																	
2.1.1	Domestic Coal (As Billed)	kcal/kg	3894.00	3894	3917	3917	3875.00	3875	3644	3644	3644	3644	3746	3746	3828	3828	3845	3845	3850.00	3850.00	3641	3641	3711	3711.00	3706.00	3706.00	4042.00	4042.00		8721	8721	8701	8701	
2.1.2	Imported Coal (As Billed)	kcal/kg	4601.00	4601	4603	4603	4603.00	4603	4644	4644	4644	4644	4617	4617	4698	4698	4699	4699	0	0	0	0	0	0.00	0.00	0.00	4758.00	4758.00						
2.1.3	Wash Coal (As Billed)	kcal/kg	0.00	0.00	3701.00	3701.00	0.00	0.00	4050.00	4050.00	4050.00	4050.00	0.00	0.00	3861	3861.00	4050.00	4050.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3795.00	3795.00						
	Domestic Coal (As Received)- Actual	kcal/kg	3133.00	3133.00	3082.00	3082.00	3125.00	3125.00	2929.00	2929.00	2929.00	2929.00	2995.00	2995.00	3085.00	3085.00	3175.00	3175.00	3270.00	3270.00	3186.00	3186.00	3207.00	3207.00	2918.00	2918.00	3269.00	3269.00						
	GCV loss between loading end and unloading end-Domestic Actual	kcal/kg	763.00	763.00	835.00	835.00	750.00	750.00	715.00	715.00	715.00	715.00	751.00	751.00	743.00	743.00	670.00	670.00	580.00	580.00	455.00	455.00	504.00	504.00	788.00	788.00	773.00	773.00						
	GCV loss between loading end and unloading end as per MERC MYT Regulations 2024.	kcal/kg	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00	750.00						
	Minimum of GCV loss of Actual Vs Approved	kcal/kg	750.00	750.00	750.00	750.00	750.00	750.00	715.00	715.00	715.00	715.00	750.00	750.00	743.00	743.00	670.00	670.00	580.00	580.00	455.00	455.00	504.00	504.00	750.00	750.00	750.00	750.00						
	Domestic coal As received GCV for FAC computation	kcal/kg	3144.00	3144.00	3167.00	3167.00	3125.00	3125.00	2929.00	2929.00	2929.00	2929.00	2996.00	2996.00	3085.00	3085.00	3175.00	3175.00	3270.00	3270.00	3186.00	3186.00	3207.00	3207.00	2956.00	2956.00	3292.00	3292.00						
	Wash Coal (As Received)	kcal/kg	0.00	0.00	3245.00	3245.00	0.00	0.00	3399.00	3399.00	3399.00	3399.00	0.00	0.00	3357.00	3357.00	3231.00	3231.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3216.00	3216.00				
	GCV loss between loading end and unloading end-Wash Coal Actual	kcal/kg	0.00	0.00	456.00	456.00	0.00	0.00	651.00	651.00	651.00	651.00	0.00	0.00	504.00	504.00	825.00	825.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	579.00	579.00						
	GCV loss between loading end and unloading end for Wash Coal as per Case No. 296 of 2019 (Min. of Actual or 300)	kcal/kg	0.00	0.00	300.00	300.00	0.00	0.00	300.00	300.00	300.00	300.00	0.00	0.00	300.00	300.00	300.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.00	300.00						
	Wash coal As received GCV for FAC computation	kcal/kg	0.00	0.00	3401.00	3401.00	0.00	0.00	3750.00	3750.00	3750.00	3750.00	0.00	0.00	3561.00	3561.00	3756.00	3756.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3495.00	3495.00					
2.1.4	Imported Coal (As Received)	kcal/kg	4601	4601	4603	4603	4603	4644	4644	4644	4644	4617	4617	4698	4698	4699	4699	0	0	0	0	0	0	0	0	0	4758	4758						
	Weighted avg. received GCV Raw coal + Washed coal - Actual	kcal/kg	0.00	0.00	2952.53	2952.53	3125.00	3125.00	2987.77	2987.77	2952.53	2952.53	2995.00	2995.00	3092.82	3092.82	3179.22	3179.22	3270.00	3270.00	0.00	0.00	3207.00	3207.00	2918.00	2918.00	3232.25	3232.25						
	Weighted avg. received GCV Imported Coal; - Actual	kcal/kg	4601.00	4601.00	4603.00	4603.00	4603.00	4644.00	4644.00	4644.00	4644.00	4617.00	4617.00	4698.00	4698.00	4699.00	4699.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4758.00	4758.00						
	Weighted Avg Raw & Wash Coal for FAC Computations	kcal/kg	0.00	0.00	0.00	0.00	3125.00	3125.00	3033.41	3033.41	2970.10	2970.10	2996.00	2996.00	3098.68	3098.68	3218.79	3218.79	3270.00	3270.00	0.00	0.00	3207.00	3207.00	2956.00	2956.00	3432.74	3432.74						
	Weighted Avg Imported Coal for FAC Computations	kcal/kg	4601.00	4601.00	4603.00	4603.00	4603.00	4644.00	4644.00	4644.00	4644.00	4617.00	4617.00	4698.00	4698.00	4699.00	4699.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4758.00	4758.00						
2.1.5	L.D.O	kcal/kg	11267.00	11267.00	11267.00	11267.00	11267.00	11267.00	10536.00	10536.00	10744.00	10744.00	10499.00	10499.00	10499.00	10499.00	10753.00	10753.00	10421.00	10421.00	10421.00	10421.00	10757.00	10757.00	10757.00	10757.00	10757.00	10757.00						
2.1.6	F.O	kcal/kg	10564.00	10564.00	10564.00	10564.00	10564.00	10564.00	10302.00	10302.00	10302.00	10302.00	10291.00	10291.00	10059.00	10059.00	10059.00	10059.00	1023															